

# Spatio-temporal energy demand modelling at regional and national scale

SCCER School, Shaping the Energy Transition  
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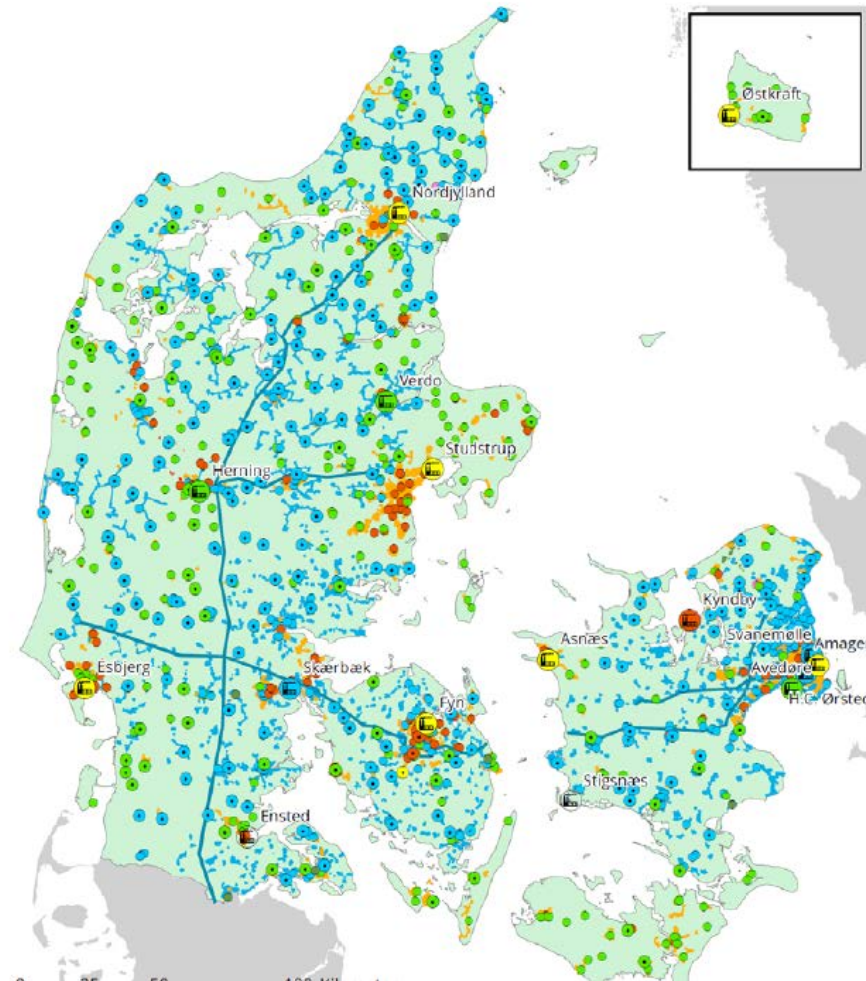
- Why Spatio-temporal energy demand modelling ?
- A Swiss heat demand atlas
- Overview of other GIS data sources
- Concluding remarks / discussion

# Why Spatio-temporal energy demand modelling ?

## Example 1: the Danish energy transition

Moving from centralized fossil based electricity production to decentralized CHP

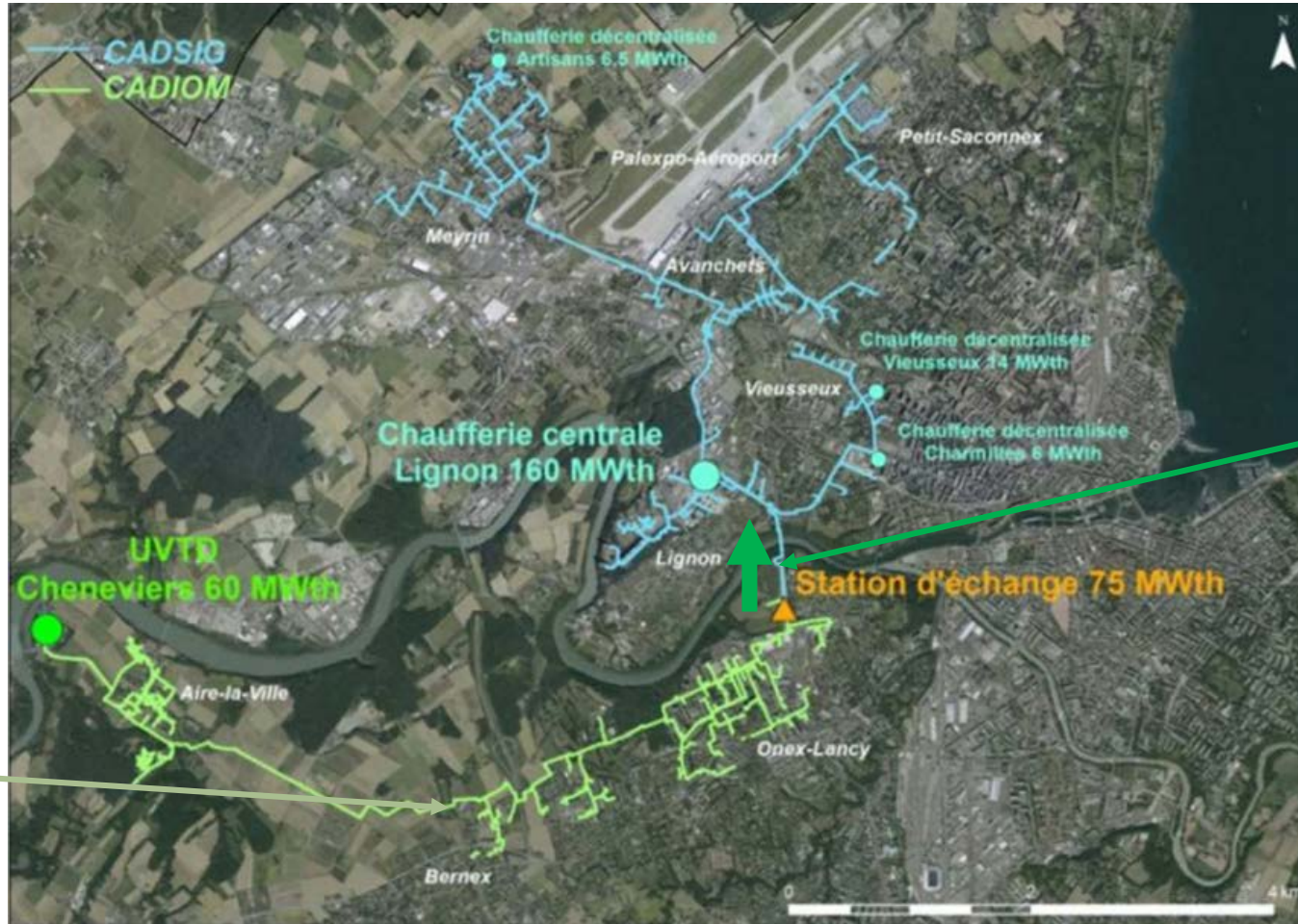
“... district heating is a popular choice and environmentally sensible, in particular because 80 per cent of district heat is produced in cogeneration processes, ...” [1]



[1] Möller, Bernd. 2008. « A Heat Atlas for Demand and Supply Management in Denmark ». Édité par Nikola Ružinski. Management of Environmental Quality: An International Journal 19 (4): 467-79. doi:10.1108/14777830810878650.

# Why Spatio-temporal energy demand modelling ?

## Example 2: Using waste heat, CADIOM CAD-SIG Geneva



300 GWh / year waste heat

220 GWh / year demand

Additional 77 GWh / year saved using the CADIOM CAD-SIG junction [1]

[1] QUIQUEREZ et al. 2016: Valorisation de la chaleur renouvelable et des rejets thermiques: bilan et enjeux de l'interconnexion des deux plus grands réseaux thermiques genevois

# A Swiss heat demand atlas

**Today's focus:** final energy for space heating and domestic hot water production

*Number of inhabitants (CH, 2015):*  $\sim 8.0 \cdot 10^6$

*m<sup>2</sup> / cap. :*  $\sim 50$  (m<sup>2</sup>)

→ Total dwelling surface :  $50 * 8.0 \cdot 10^6 = 4 \cdot 10^8$  (m<sup>2</sup>)

*Total heated surface:*

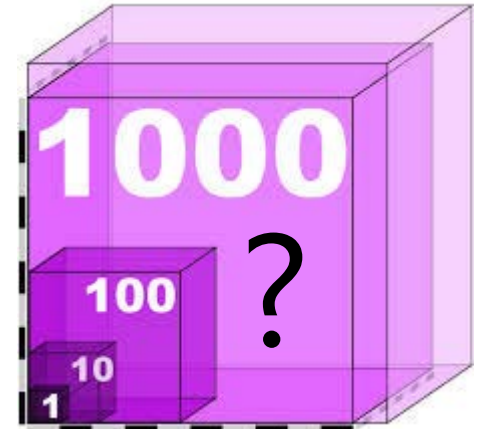
Dwelling surface + 60% =  $1.6 * 4 \cdot 10^8 = 6.4 \cdot 10^8$  (m<sup>2</sup>)

*Demand per m<sup>2</sup>:*  $\sim 150$  (kWh / m<sup>2</sup> year)

→ Total demand:  $150 * 6.4 \cdot 10^8 = 9.6 \cdot 10^{10}$  (kWh/year) = 96 (TWh) = 8.25 millions of TEP = 1'370 W/Cap.

[1] : Prognos table 0-1: 2015: 78 (TWh)

[1] Kemmler, Andreas, Sven Kreidelmeyer, Andrea Ley, Philipp Wüthrich, Mario Keller, Martin Jakob, et Giacomo Catenazzi. 2016. « Analyse des schweizerischen Energieverbrauchs 2000 - 2015 nach Verwendungszwecken ». Bundesamt für Energie Bern.



# A Swiss heat demand atlas

Availability of data: ?

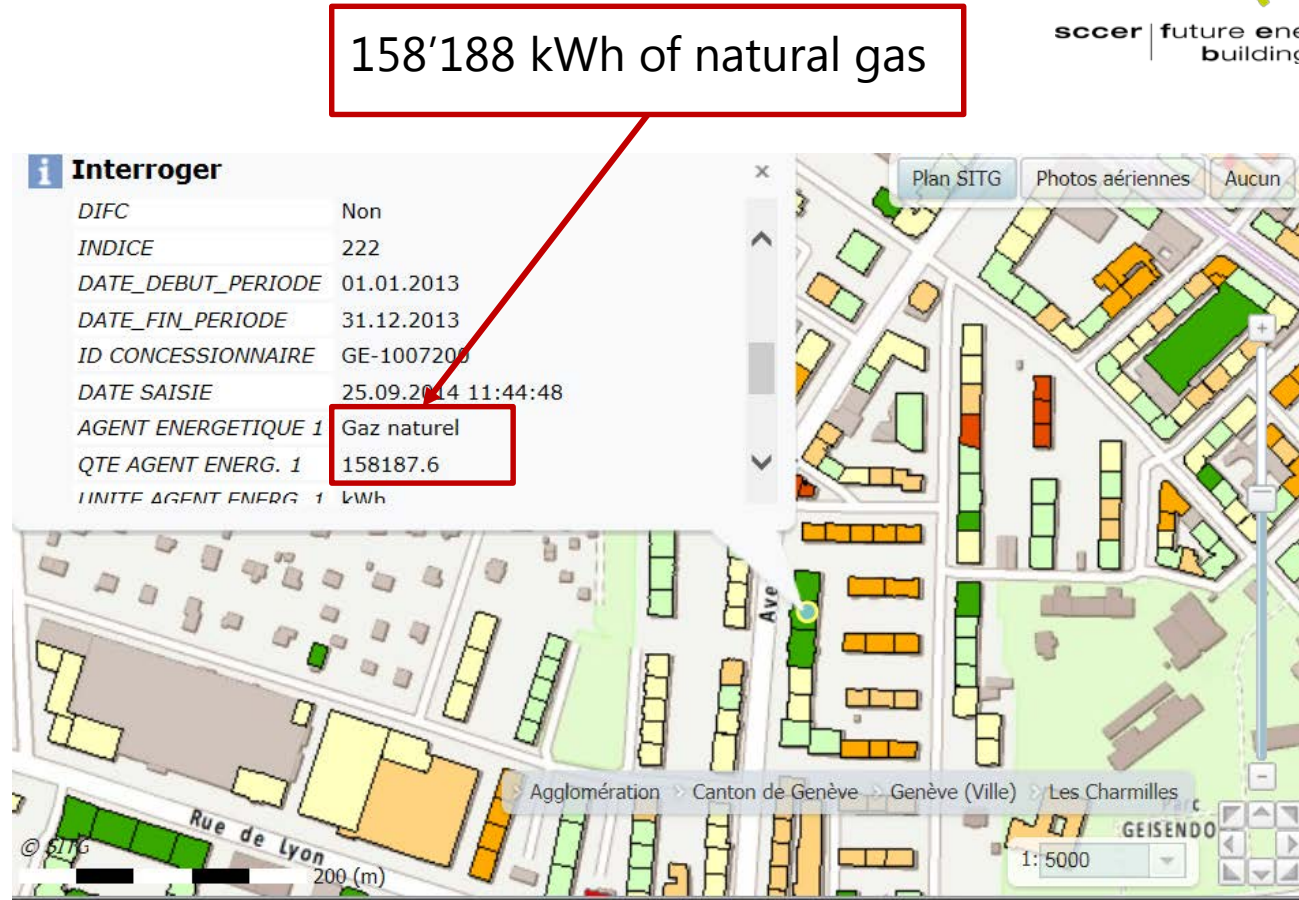
Regional: SITG IDC

Other regional examples:

GEAK

City of Basel

MEU



<https://www.etat.ge.ch/geoportail/pro/>

At Swiss level: No actual demand data available. → atlas based on a model.

Bottom-up, building physics

Bottom-up, statistical extrapolation

# A Swiss heat demand atlas

## Pioneer work of Eicher&Pauli

Simple approach assuming  
120 [kWh/m<sup>2</sup>] for residential dwellings  
and specific values per activity in the  
industry & services sectors

WebGIS platform  
[www.fernwaerme-schweiz.ch](http://www.fernwaerme-schweiz.ch)

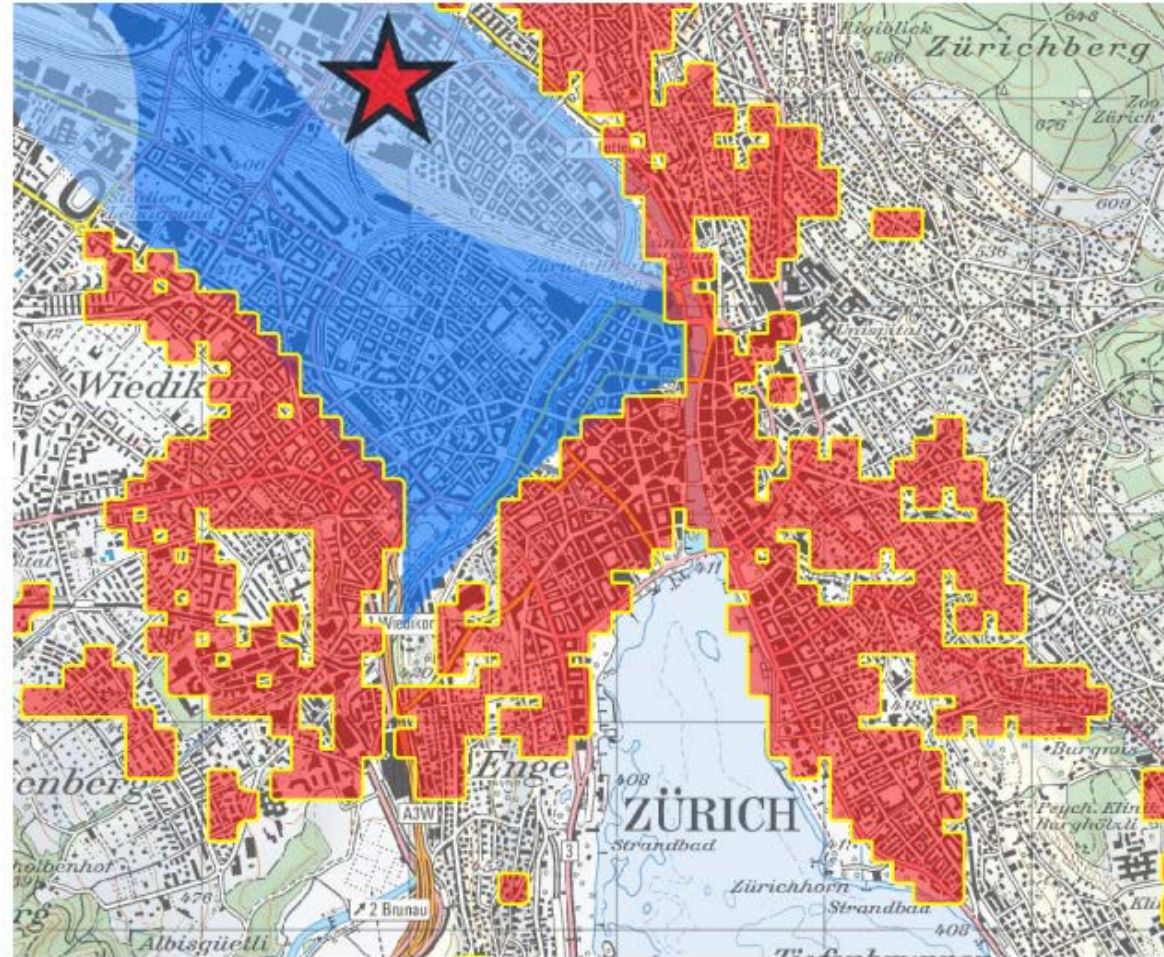
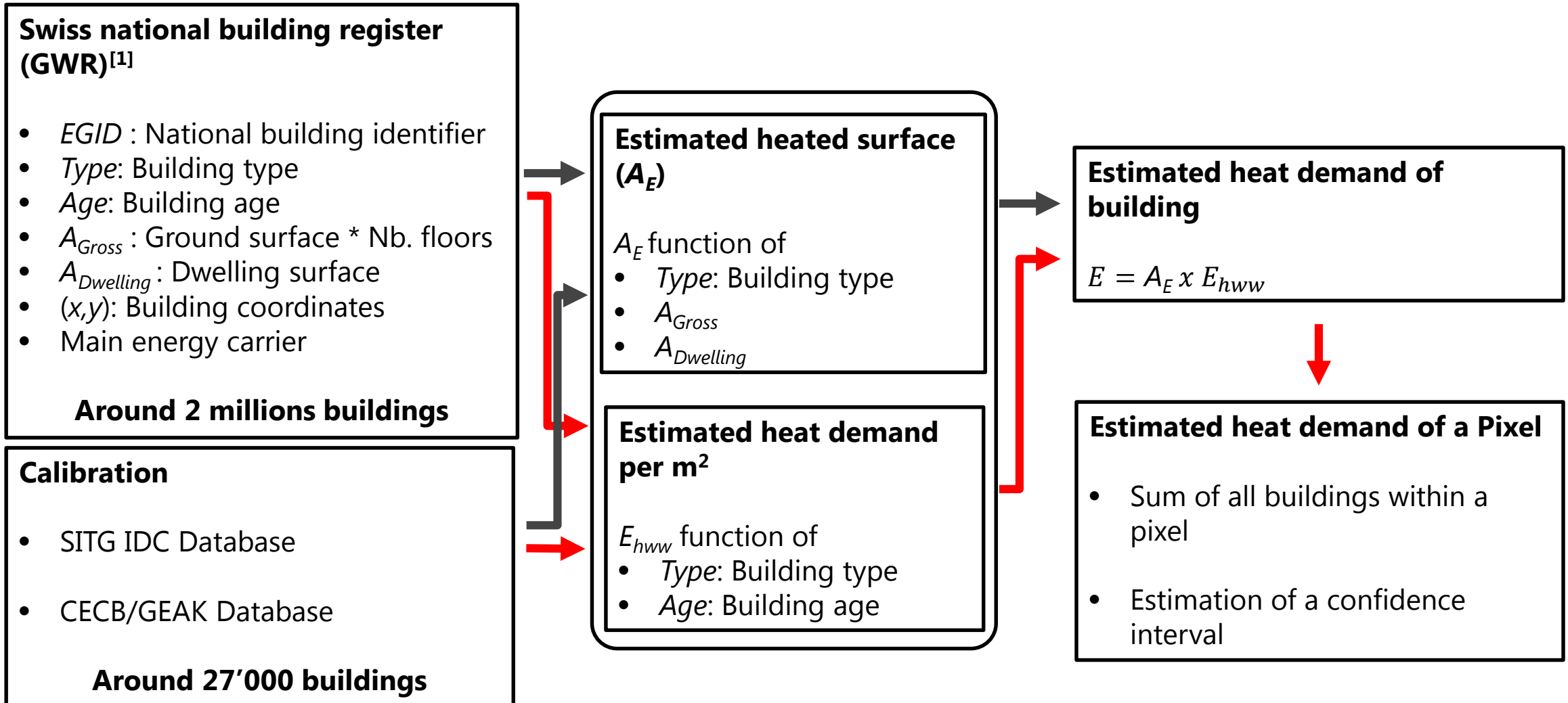


Abbildung 19: Hier zeigt sich exemplarisch, warum städtische Gebiete einen grossen Anteil an den selektierten Gebieten haben.

[1] Eicher, Hanspeter, Hans Pauli, Markus Erb, et Stephan Gutzwiller. 2011. « Ausbau von WKK in der Schweiz WKK-Standortevaluation auf Basis einer GIS-Analyse ». Liestal, Switzerland: Dr. Eicher+Pauli AG planer für Energie und Gebäude Technik.



[1] GWR, Swiss Federal Statistical Office

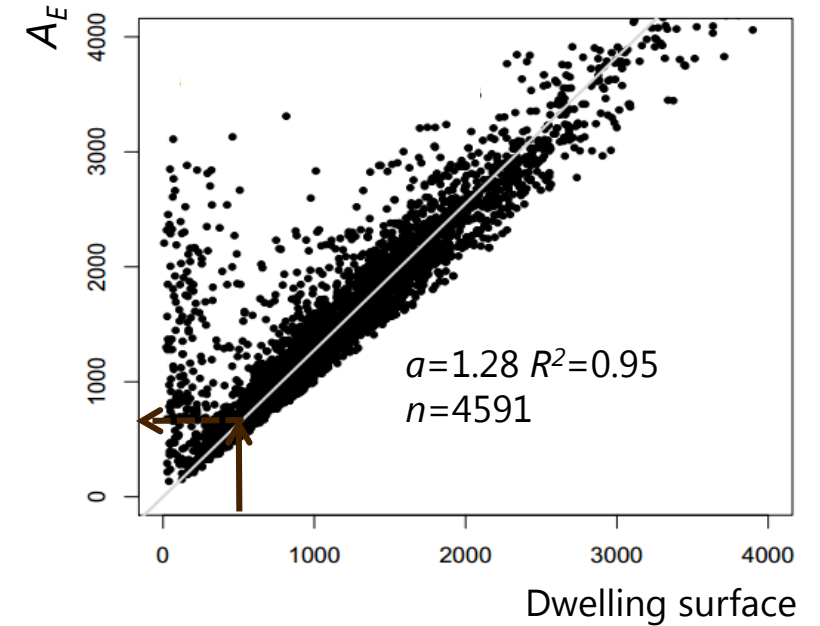
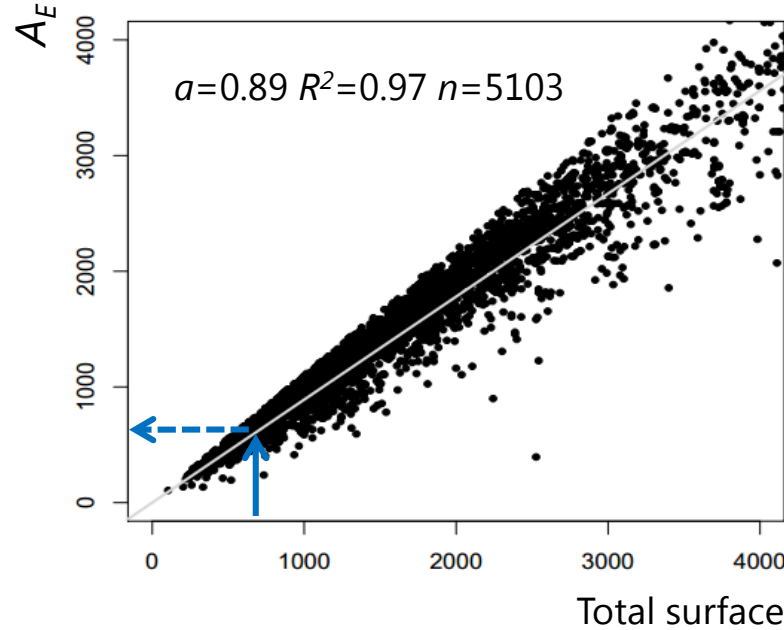
[2] Schneider, Stefan, Jad Khoury, Bernard Lachal, et Pierre Hollmuller. 2016. « Geo-dependent heat demand model of the Swiss building stock ». In Sustainable built environment regional conference. SBE 2016, Zurich, June 15-17. Zurich. doi:10.3218/3774-6.



# $A_E$ estimation: an example with a collective residential building



Calibration SITG IDC



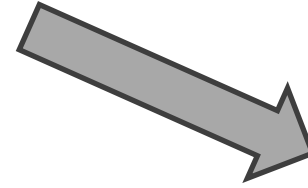
Swiss national building register	
Kanton	BS
EGID	111111111
Address	<b>Musterstr. 1</b>
Building type	Collective residential
Building age	1919-1945
Total surface	740 ←
Dwelling surface	492 ←
GKODX	610205
GKODY	267341
Main energy carrier	District heat

Heated surface	
Slope of linear regression 1	0.89
Slope of linear regression 2	1.28
Estimation 1 = 0.89 x 740	658.9 ←
Estimation 2 = 1.28 x 492	627.5 ←
<b>Estimation of heated surface</b>	<b>658.9</b>

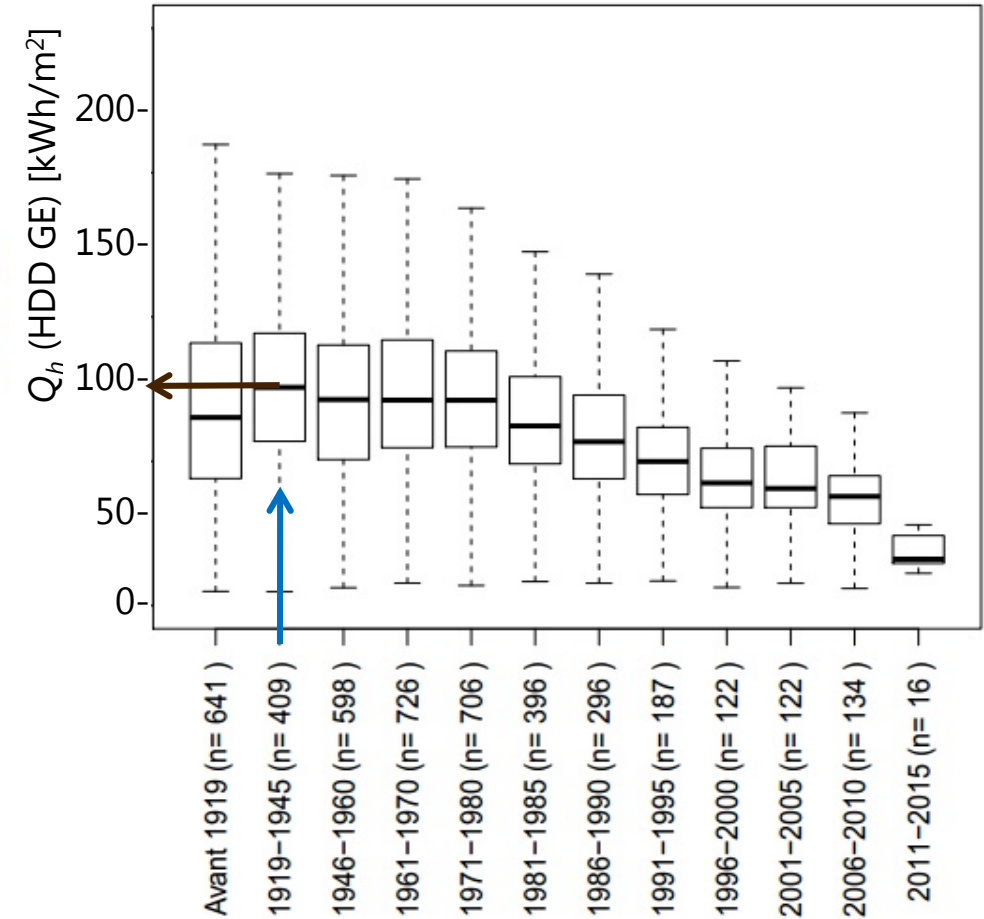
# Heat demand estimation: an example with a collective residential building



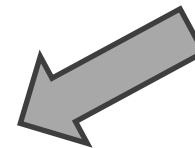
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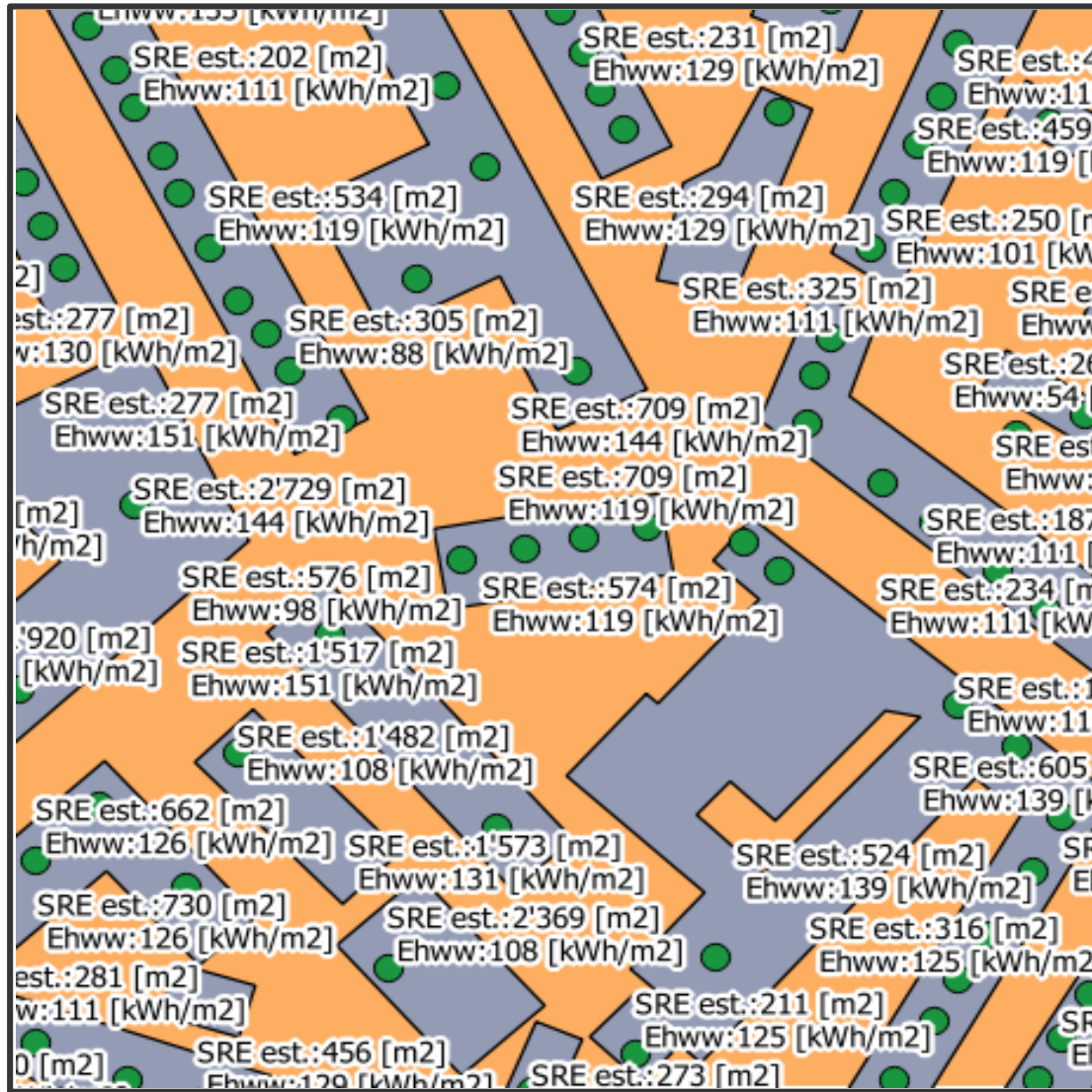
## Calibration GEAk



Heat demand		
$Q_h$ (HDD GE)	97	[kWh/m <sup>2</sup> ]
Heating degree days (GE)	2863	[K Tag]
Heating degree days (BS)	2932	[K Tag]
Climate correction = 2932.3/2863	1.02	
$Q_h$ (BS) = 348.8 x 1.024 =	99	[kWh/m <sup>2</sup> ]
$Q_{ww}$ (SIA 380/1)	21	[kWh/m <sup>2</sup> ]
$Q_{hww} = Q_h + Q_{ww} = 357.2 + 75 =$	120	[kWh/m <sup>2</sup> ]
$E_{hww} = Q_{hww} \times 1/Nu$	126	[kWh/m <sup>2</sup> ]
<b><math>E</math> [kWh / year] = <math>E_{hww} \times A_E = 451.9 \times 658.9</math></b>	<b>82'705</b>	<b>[kWh]</b>

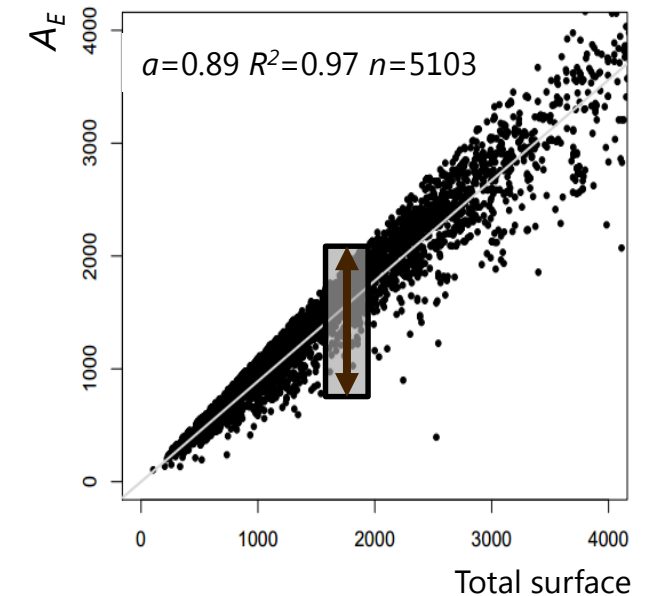
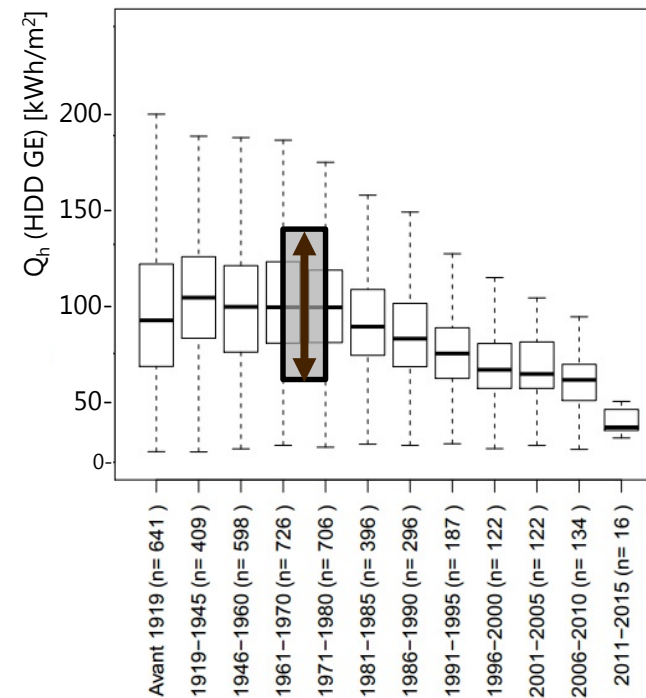


# Heat demand estimation: Pixel



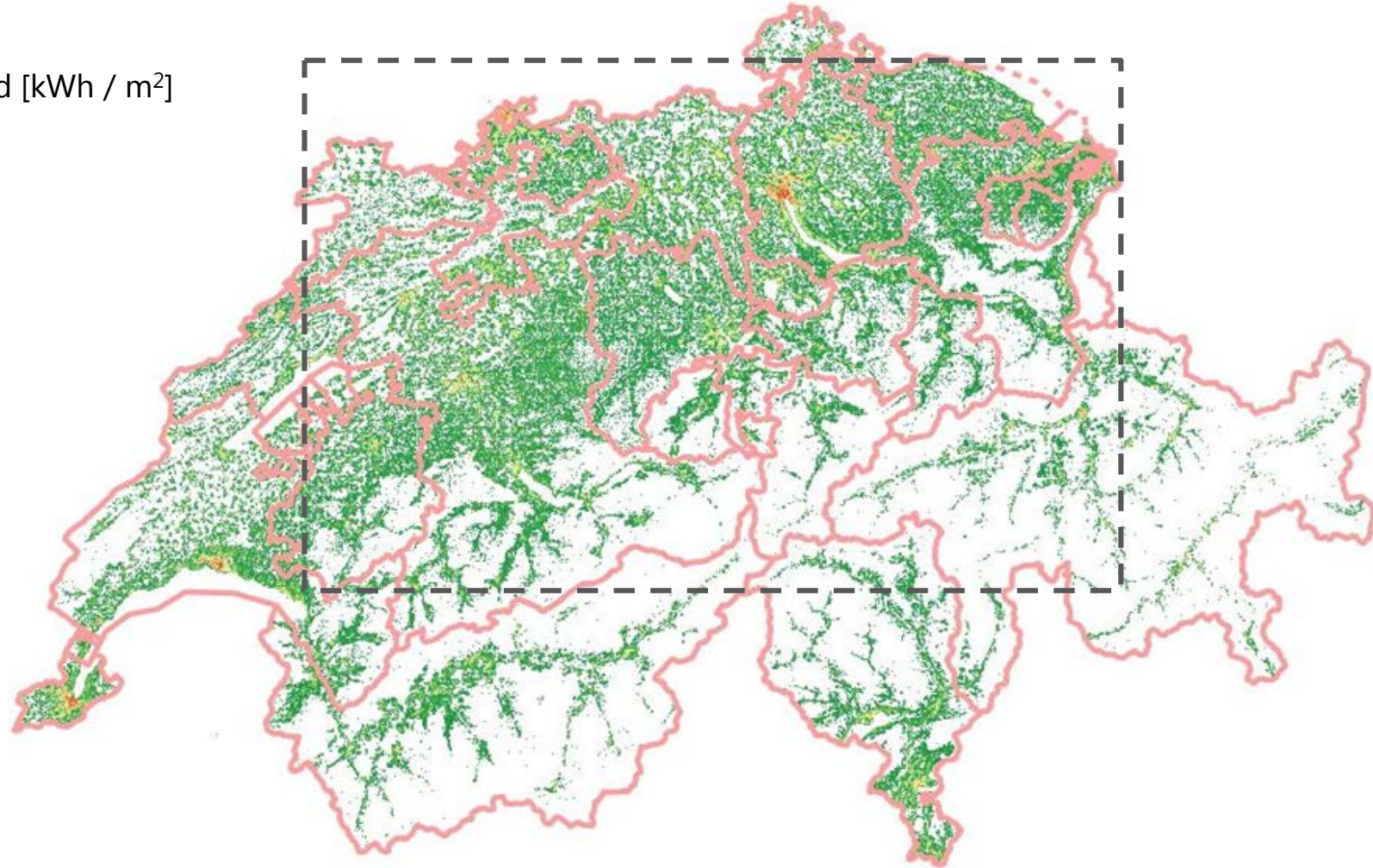
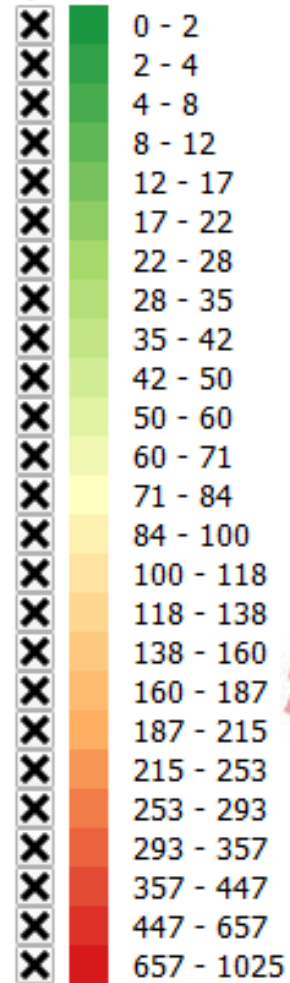
Sum of estimation for each building located in the pixel

Confidence interval computed with a bootstrap resampling algorithm



# GIS Heat demand bottom-up model

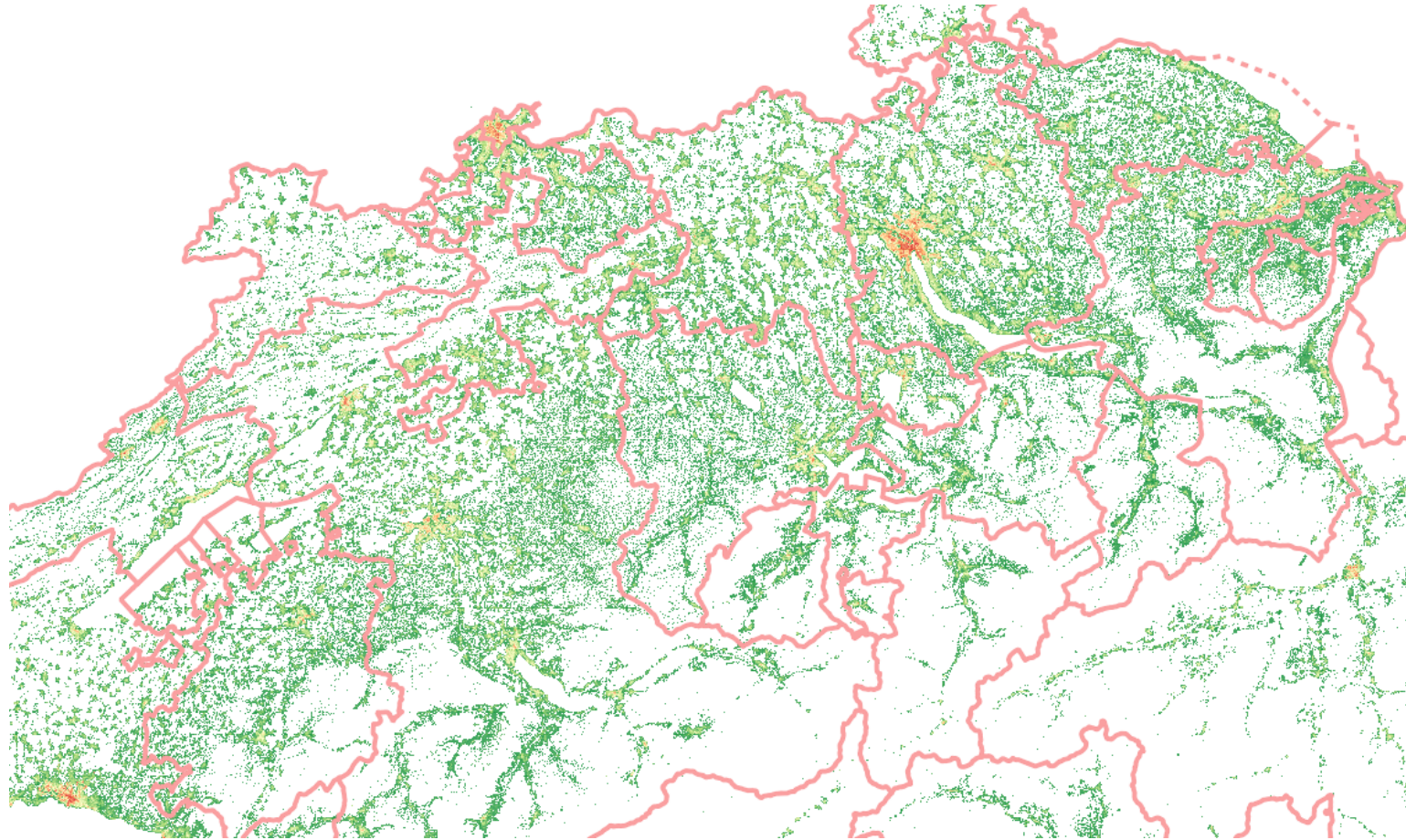
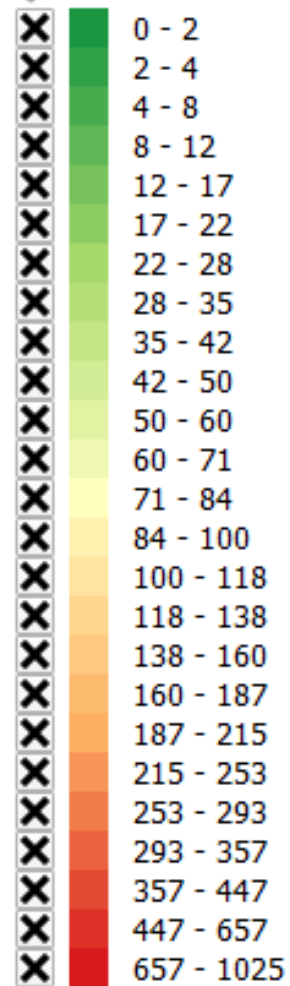
Heat demand [kWh / m<sup>2</sup>]



Sum over all buildings: 94 (TWh / year) SIA 2028 climate

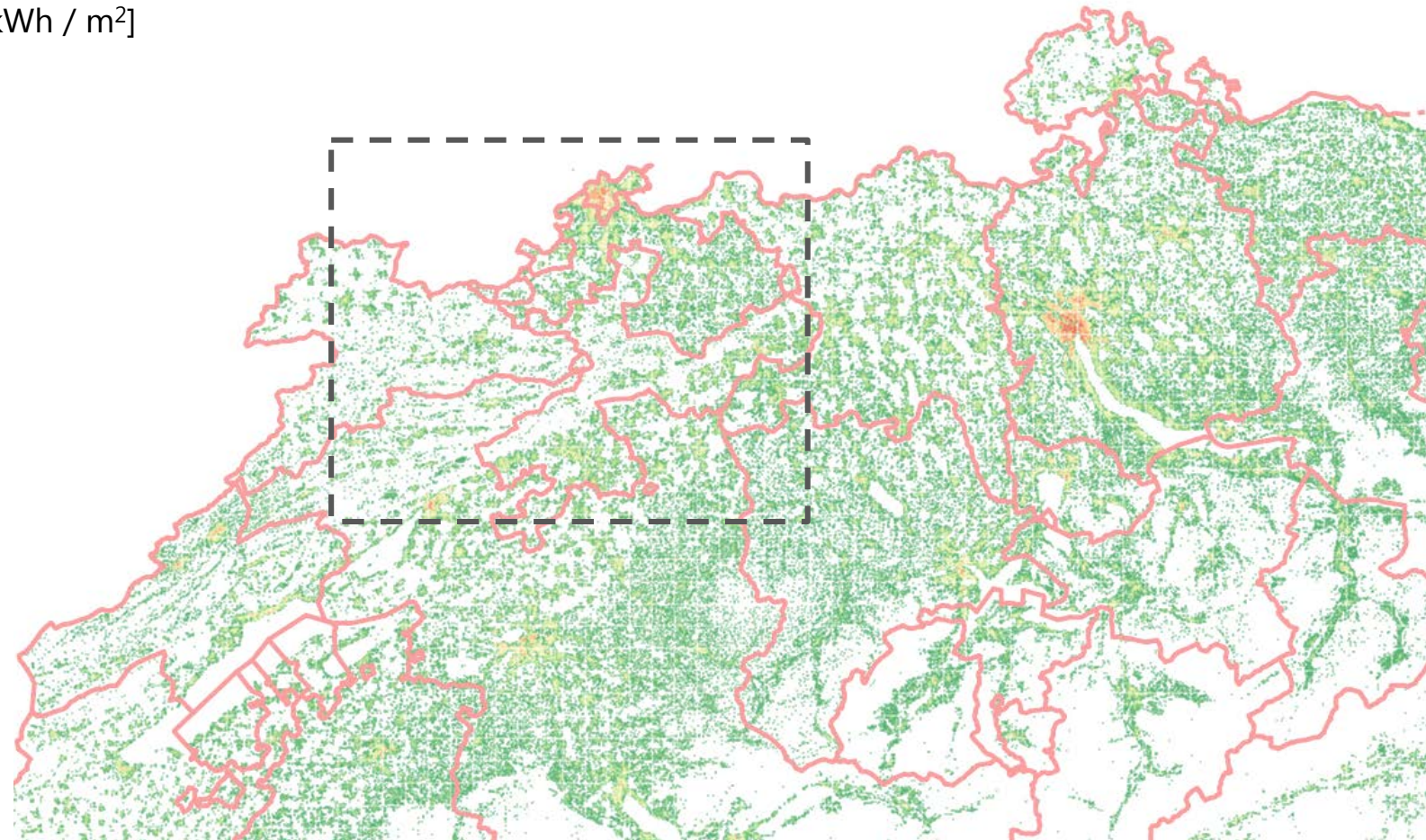
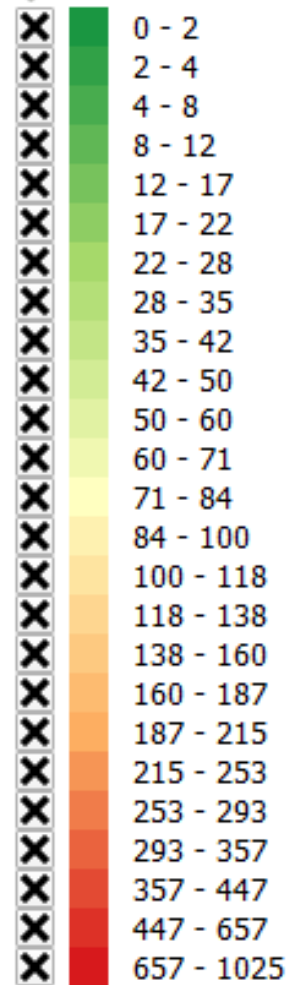
# GIS Heat demand bottom-up model

Heat demand [kWh / m<sup>2</sup>]



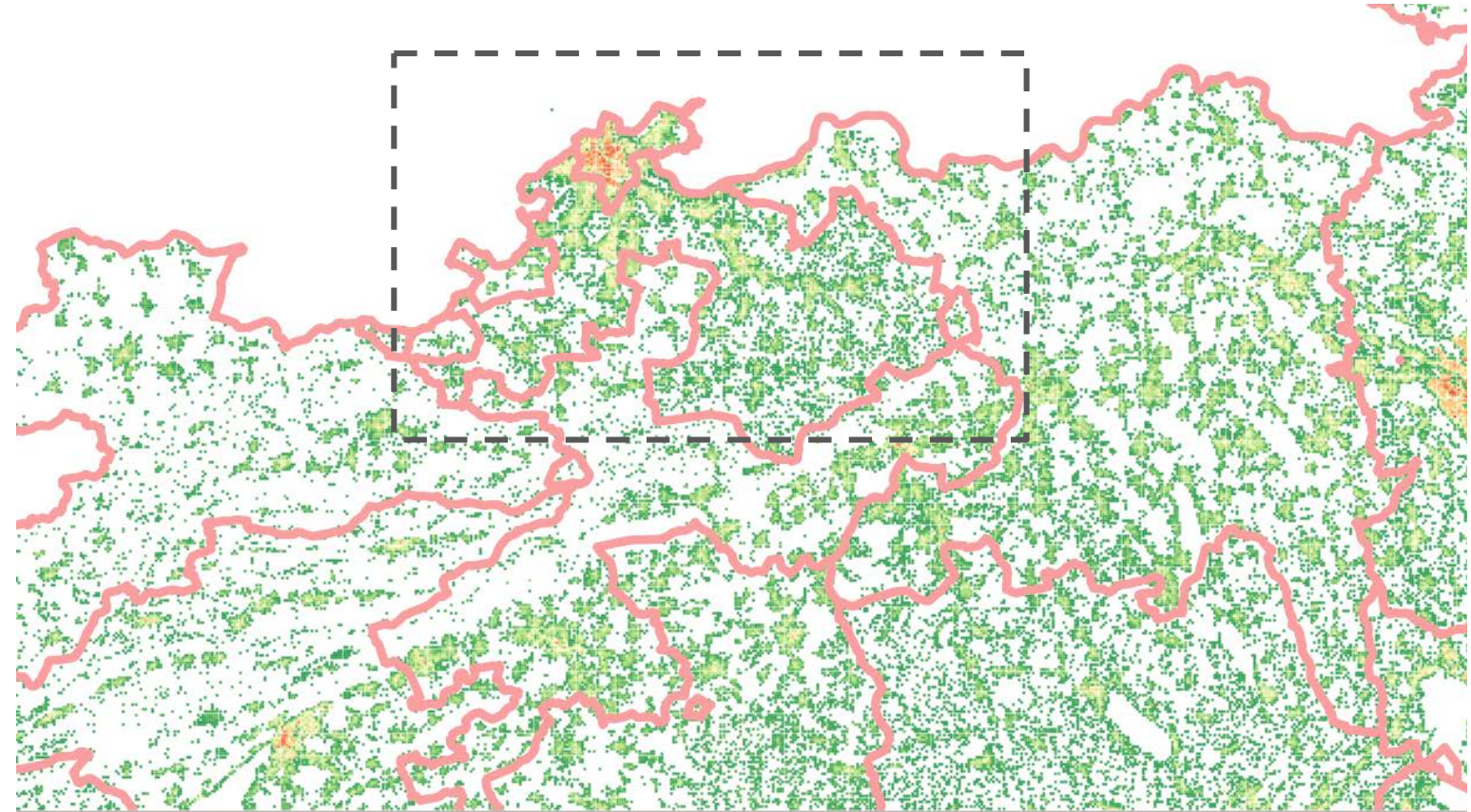
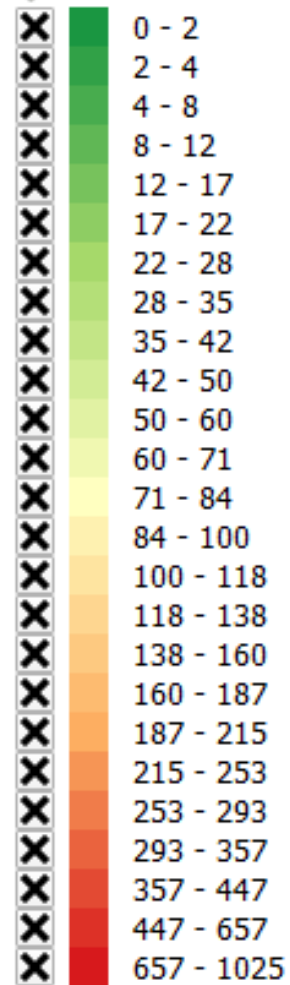
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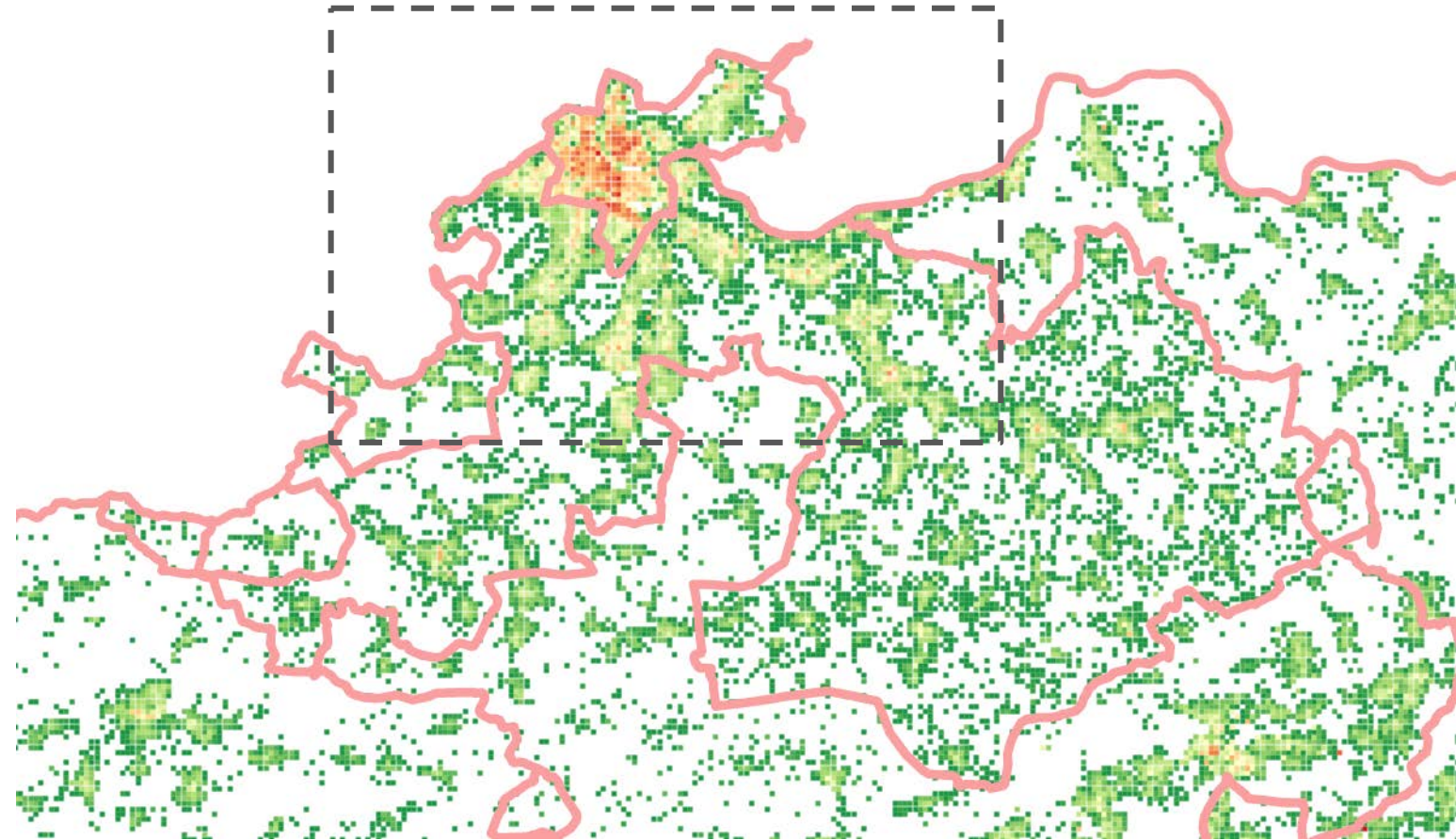
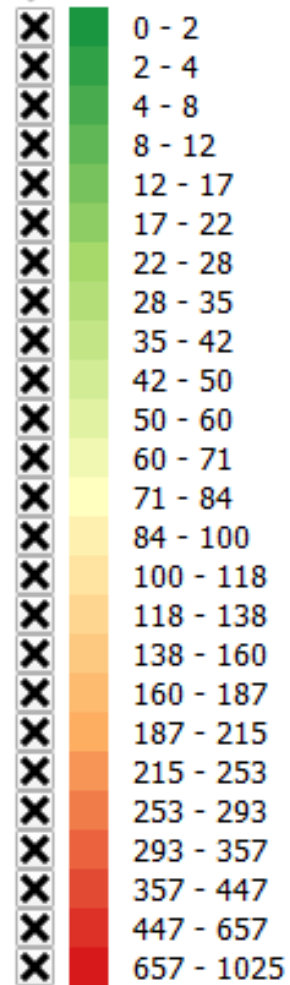
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Heat demand [kWh / m<sup>2</sup>]



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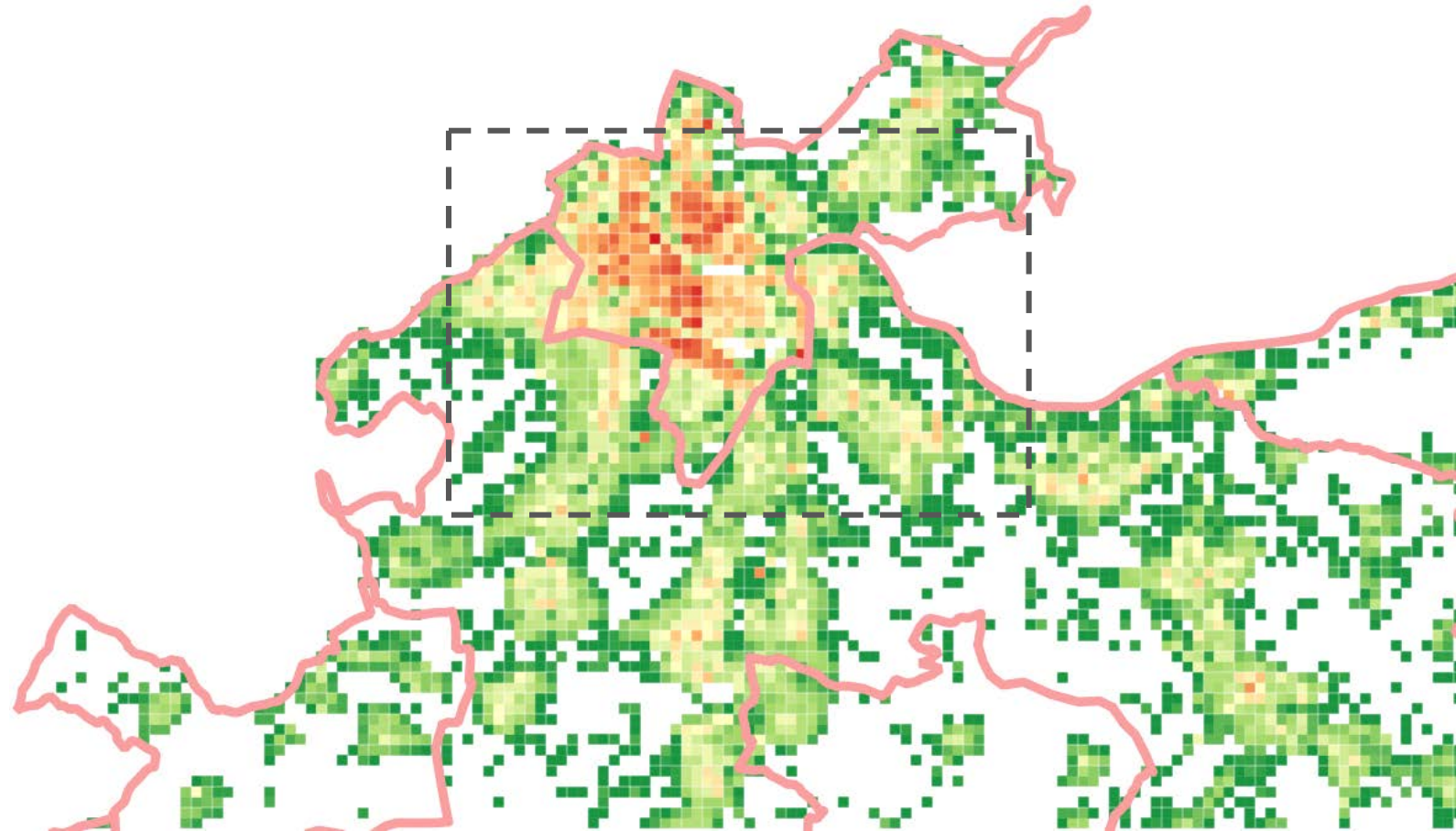
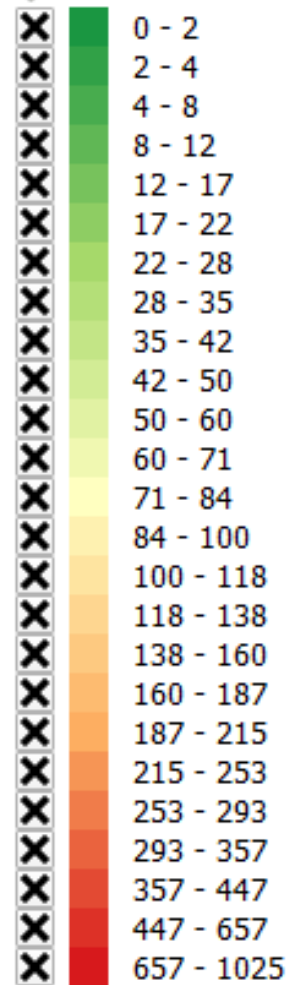
Heat demand [kWh / m<sup>2</sup>]





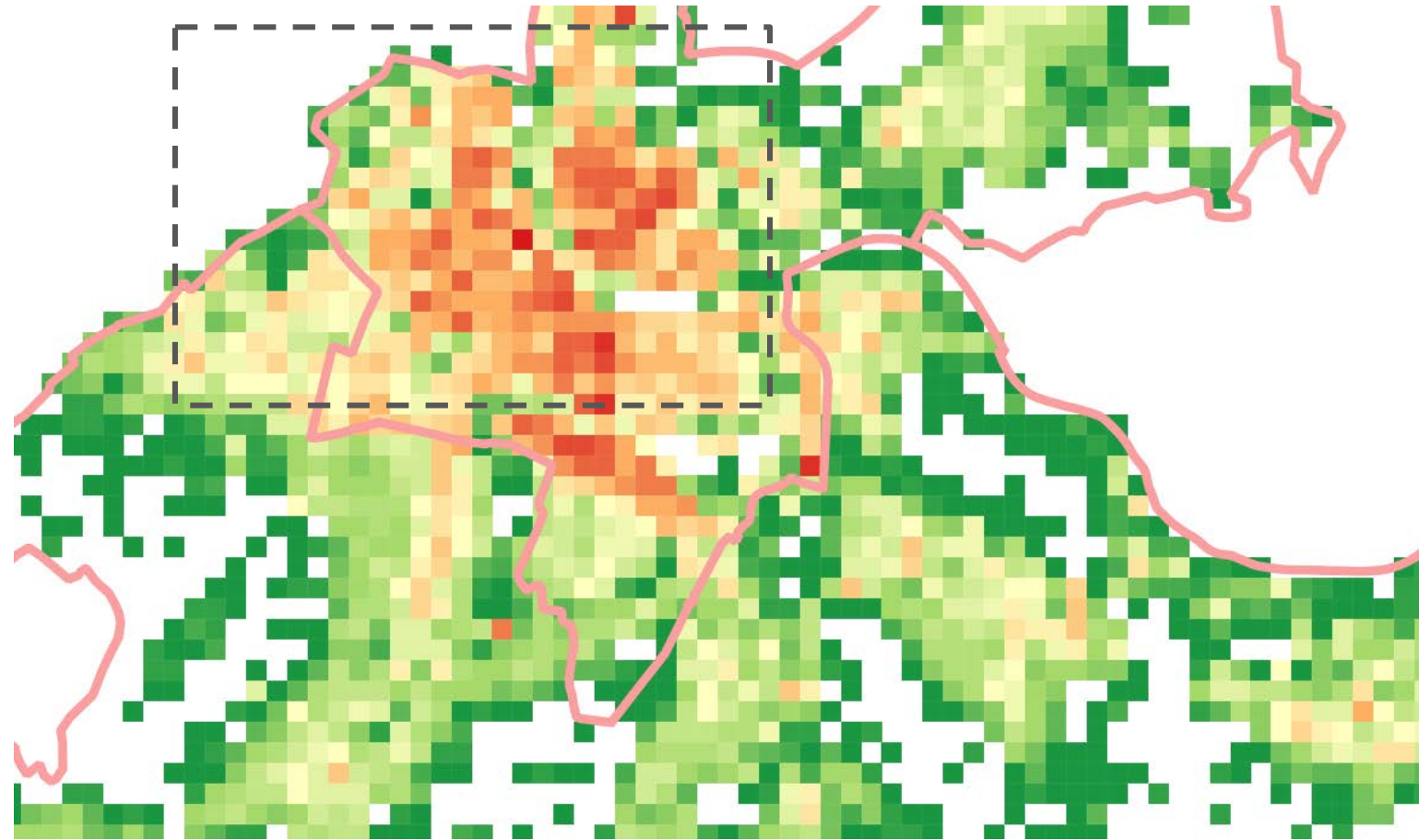
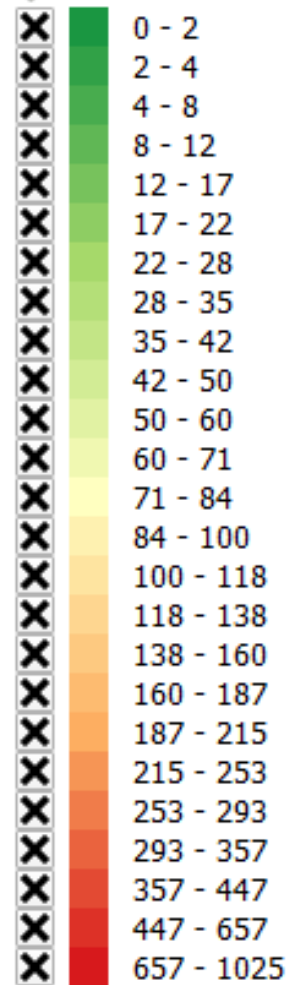
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Heat demand [kWh / m<sup>2</sup>]

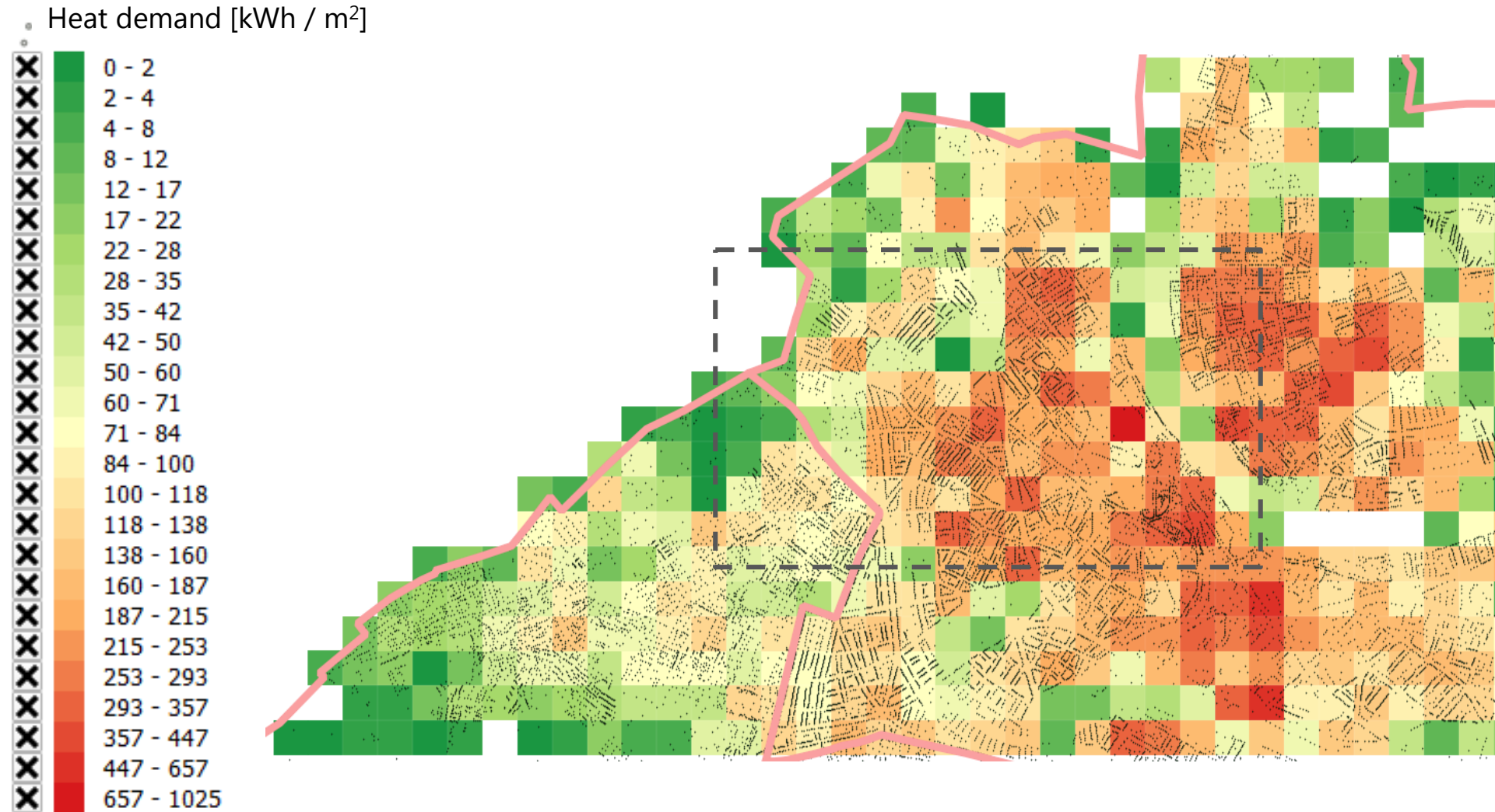


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Heat demand [kWh / m<sup>2</sup>]

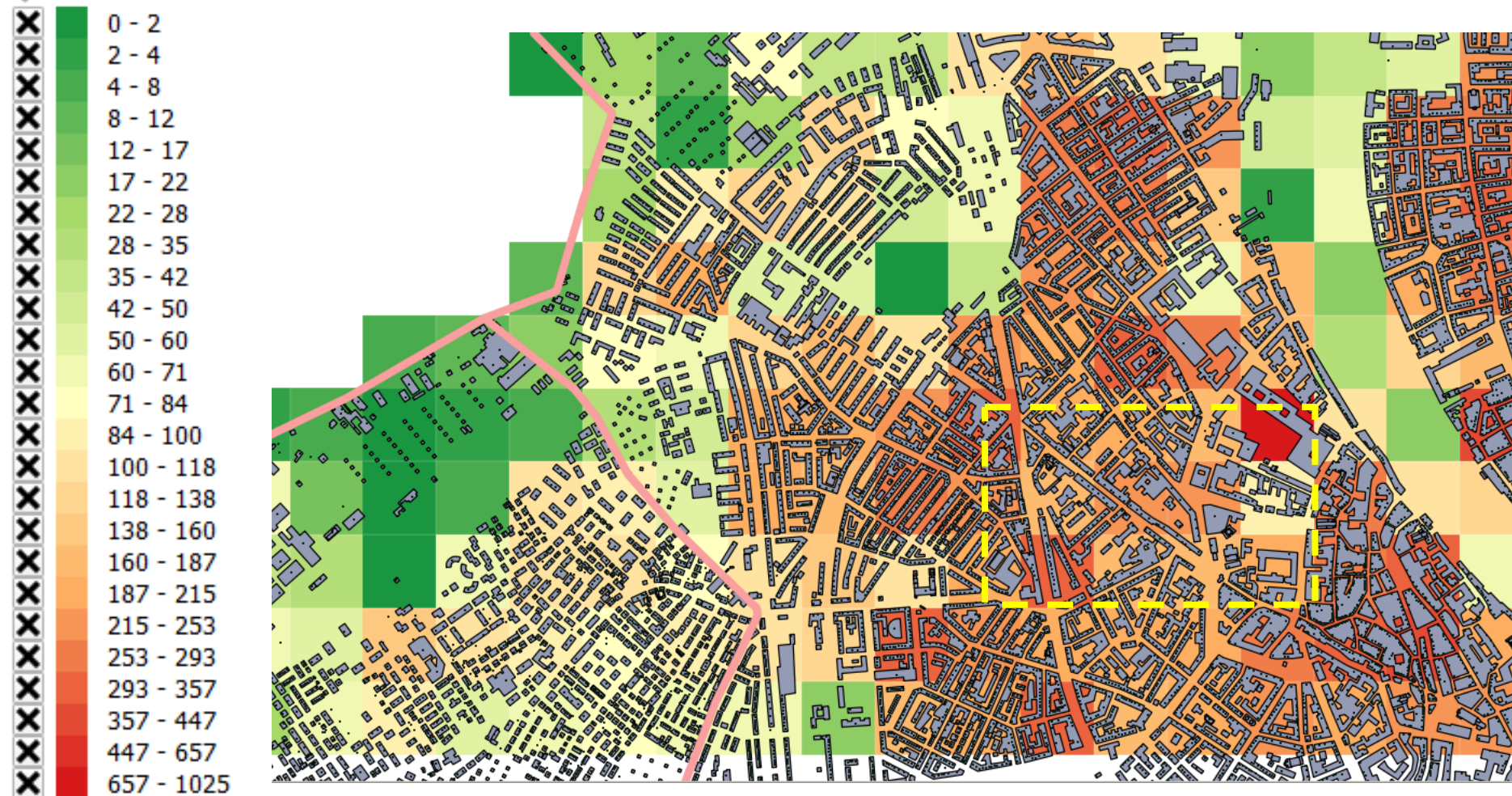


# GIS Heat demand bottom-up model



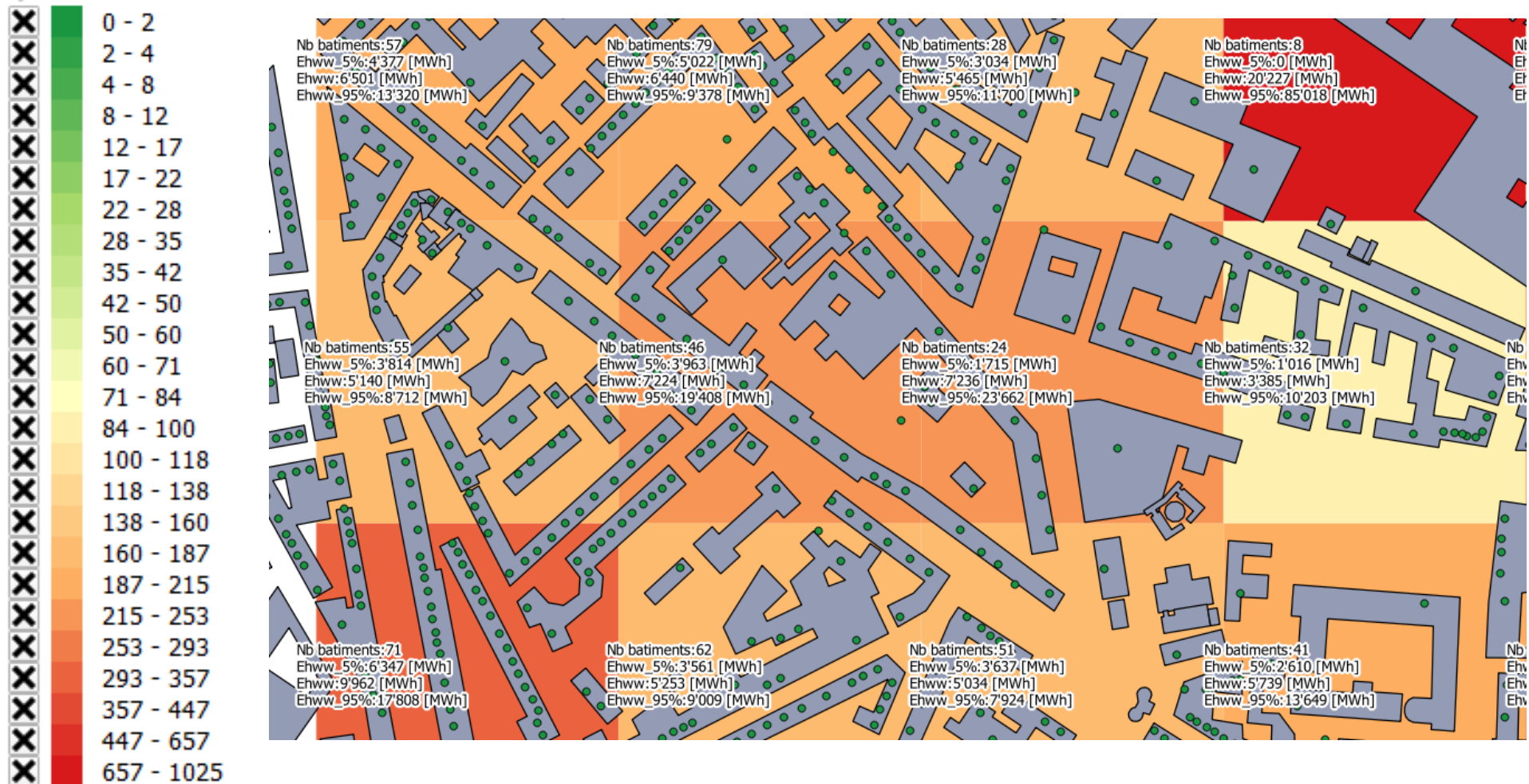
# GIS Heat demand bottom-up model

Heat demand [kWh / m<sup>2</sup>]



# GIS Heat demand bottom-up model

Heat demand [kWh / m<sup>2</sup>]



# Overview of other GIS data sources, heat and electricity demand



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Genève

## Genève

Start Zusammenfassung Effizienz Sonne Holz Biogas Wind  
Wasser Weitere

### Zusammenfassung für Genève



#### Ist-Zustand

Heutiger Energieverbrauch in MWh pro Jahr

[MWh pro Jahr]	Wärme	Strom	Treibstoffe	Total
<u>Energieverbrauch</u>	2'132'600	1'528'100	809'500	4'470'200
<u>Produktion erneuerbarer Energie</u>	900	20'000	0	20'900
<u>Bilanz (Verbrauch-Produktion)</u>	2'131'700	1'508'100	809'500	4'449'300
<u>Erneuerbarer Selbstversorgungsgrad in %</u>	0	1	0	0

Zürcher Hochschule für Angewandte Wissenschaften



<http://potential-erneuerbar.solar4ever.ch>

**Exemple:**  
Estimation for the municipality of Geneva  
**1'528'100 MWh**  
  
Actual consumption based on SIG bills  
2015: **1'156'866 MWh**

Heat estimation FEED&D  
**2'000'300 MWh**

# Overview of other GIS data sources, EU electricity demand

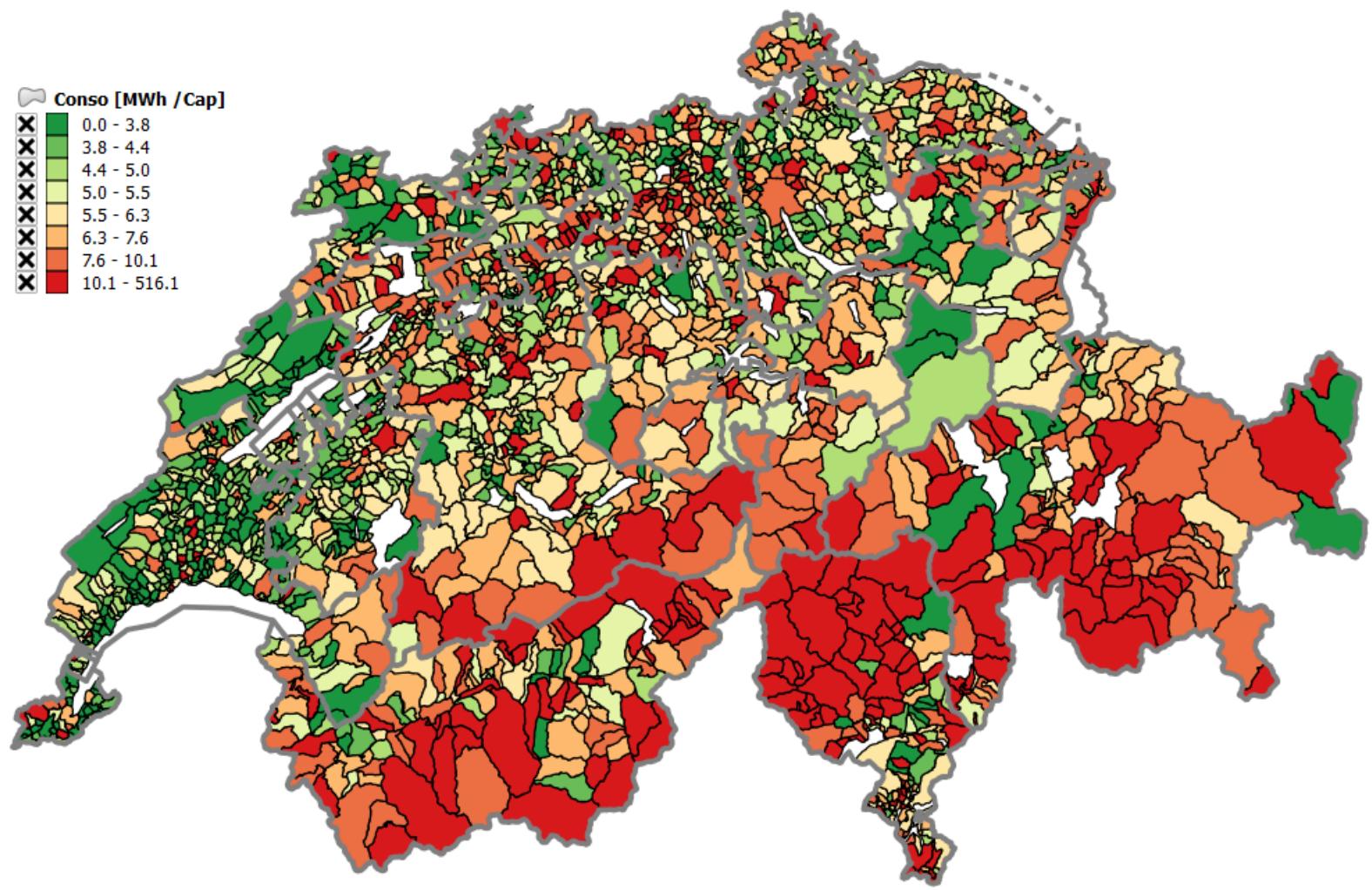


<http://www.forecast-model.eu/forecast-en/index.php>

Jakob, Martin, Sonja Kallio, and Tobias Bossmann. "Generating Electricity Demand-side Load Profiles of the Tertiary Sector for Selected European Countries," 2014.

# Overview of other GIS data sources, electricity demand FEEB&D - SIG model

*ElectroWhat: Who consumes where, when and for what use*





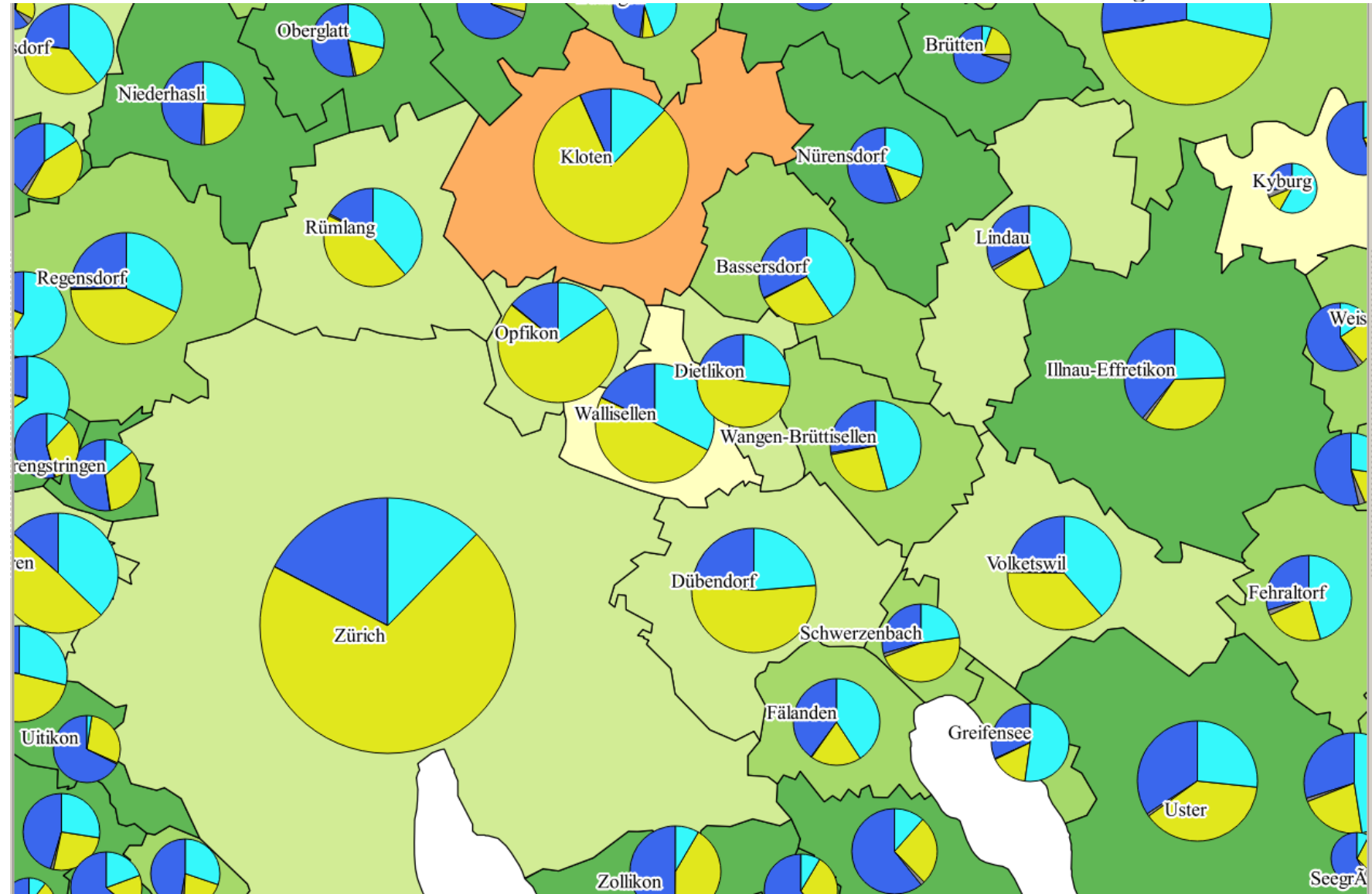
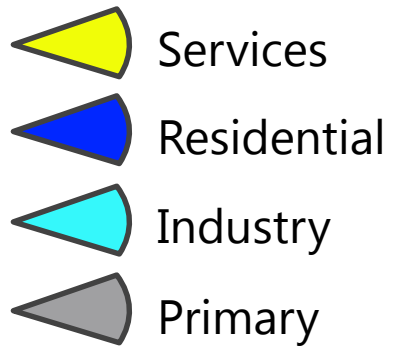
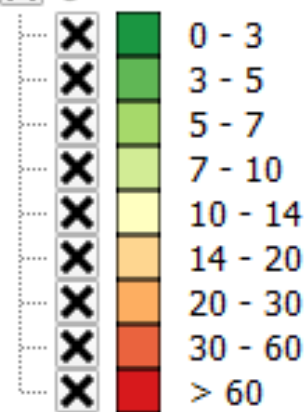
# Overview of other GIS data sources, electricity demand

## FEEB&D - SIG model

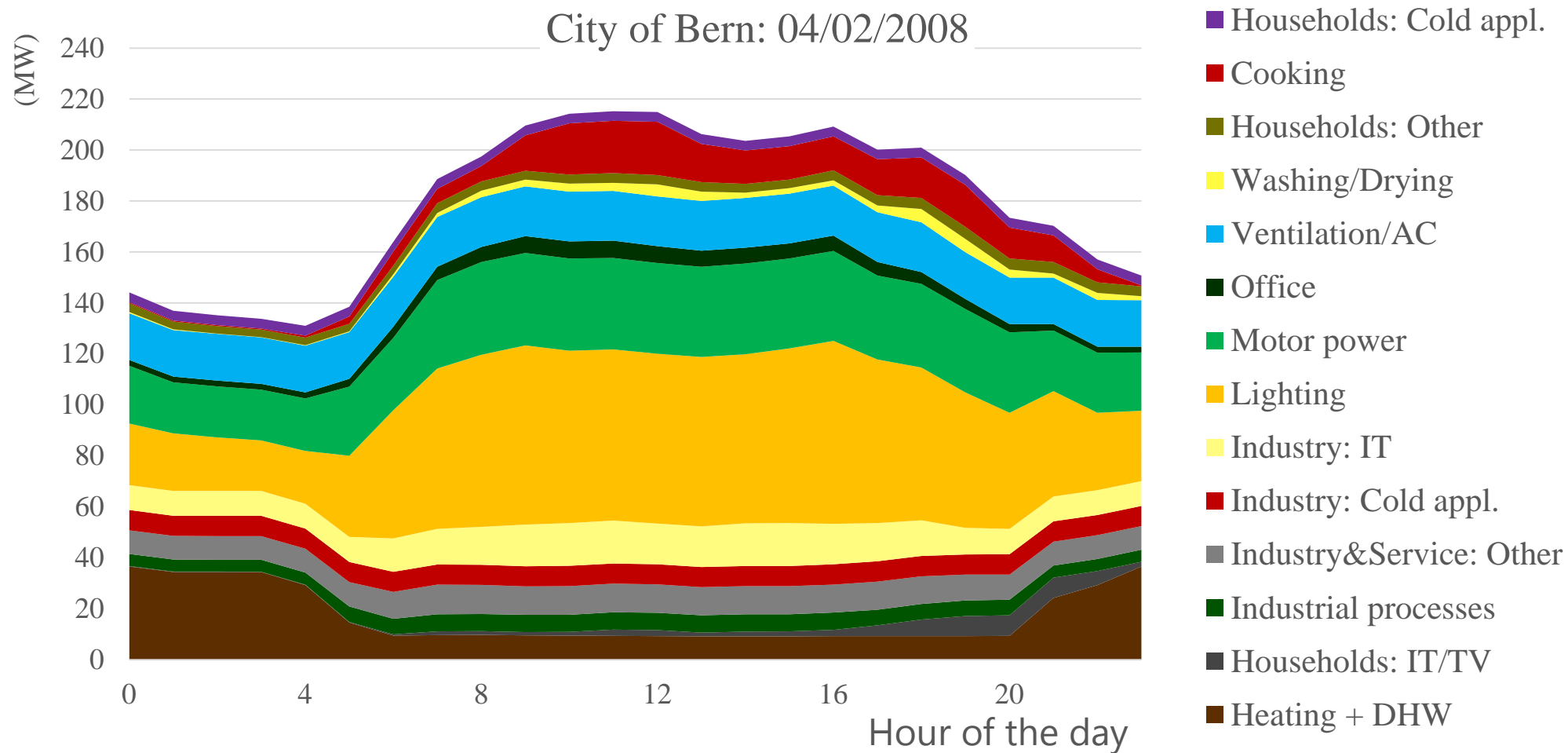


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**Consumption (MWh/cap.)**



# Overview of other GIS data sources, electricity demand FEED&D - SIG model



# Concluding remarks/discussion

Heat demand, advantages and drawbacks of using a statistical bottom up approach?

- ➕ Estimation uses as input actual energy demand (takes account of real usage of buildings)
- ➕ Adequate for aggregated demand of groups of buildings (districts)
- ➕ Allows estimation of uncertainty
- ➕ May work with very little information on individual buildings
- ➖ No generation of dynamic load curves, requires additional approach
- ➖ Diffusion of model is more difficult
- ➖ Not accurate at building level



Additional remarks?

# Concluding remarks/discussion

Electricity demand, in what extend the problem differs with heat demand?

- Much more data on actual electricity consumption: [www.stromkennzeichnung.ch](http://www.stromkennzeichnung.ch), [www.swissgrid.ch](http://www.swissgrid.ch)
- Different spatial-temporal requirements due to constraints
  - Heat difficult to transport → high spatial resolution
  - Electricity difficult to store → high temporal resolution
- Modelling electricity demand is complex since many usages
- Type of model depends on research question
  - Deterministic model (*ElectroWhat*) → savings and DSM potentials
  - Stochastic models → network planning, energy hub simulations

*Swan, Lukas G., et V. Ismet Ugursal. 2009. « Modeling of end-use energy consumption in the residential sector: A review of modeling techniques ». Renewable and Sustainable Energy Reviews 13 (8): 1819-35. doi:10.1016/j.rser.2008.09.033.*

Topic: Classification of energy demand models

*Allegrini, Jonas, Kristina Orehounig, Georgios Mavromatidis, Florian Ruesch, Viktor Dorer, et Ralph Evins. 2015. « A review of modelling approaches and tools for the simulation of district-scale energy systems ». Renewable and Sustainable Energy Reviews 52 (décembre): 1391-1404. doi:10.1016/j.rser.2015.07.123.*

Topic: comprehensive review of modelling approaches and associated software tools that address district-level energy systems.

*Schneider, Stefan, Jad Khoury, Bernard Lachal, et Pierre Hollmuller. 2016. « Geo-dependent heat demand model of the Swiss building stock ». In Sustainable built environment regional conference. SBE 2016, Zurich, June 15-17. Zurich. doi:10.3218/3774-6.*

Topic: Heat demand model named SCCER FEEB&D heat demand atlas in this presentation

*Schneider, Stefan, Pascale Le Strat, et Martin Patel. 2017. « ElectroWhat: A platform for territorial analysis of the electricity consumption ». In . EPFL Lausanne, Switzerland: EPFL. doi:10.1016/j.egypro.2017.07.376.*

Topic: Electricity demand model "ElectroWhat" of this presentation

# Thank you!

GIS data available on <http://wisesccer1.unige.ch/> and <http://hues.empa.ch>



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Further information at [www.sccer-feebd.ch](http://www.sccer-feebd.ch)

#### In cooperation with the CTI



**Energy funding programme**  
Swiss Competence Centers for Energy Research



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